## 09-745 thru 09-747

## LEGAL NOTICE

## STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1st Floor, LaSalle Building, 617 North 3rd Street, Baton Rouge, Louisiana, at 9:00 a.m. on TUESDAY, JUNE 23, 2009, upon the application of CAMTERRA RESOURCES, INC.

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the Lower Cotton Valley Zone, Reservoir A, the Hosston Zone, Reservoir A, and the Cotton Valley Formation, Reservoir A, in the Elm Grove Field, Caddo Parish, Louisiana.

- 1. To permit the Applicant to drill, designate and utilize a horizontal lateral as an alternate unit well for the production of gas and condensate from the Lower Cotton Valley Zone, Reservoir A, in exception to the spacing provisions of the 361-E Series of Office of Conservation Orders, in the unit designated LCV RA SU116, such unit and proposed wells shown on the plat submitted with the application.
- 2. To permit the proposed horizontal lateral alternate unit well to perforate the Lower Cotton Valley Zone, Reservoir A, in the unit designated LCV RA SU116, at least 330' from a unit boundary and to terminate the horizontal lateral at least 330 feet from a unit boundary.
- 3. To find that an additional alternate unit well is necessary on the LCV RA SU116 to assist in draining a portion of the Lower Cotton Valley Zone, Reservoir A, that cannot be drained by any other well located within the unit.
- 4. To permit the unit operator to produce the assigned unit allowable from the unit well, the alternate unit well or from a combination of all wells at its discretion.
- 5. To permit the Applicant to drill, designate and utilize a unit well, in exception to the spacing provisions of the 361-A Series of Orders, for the production of gas and condensate from the Hosston Formation, Reservoir A, in the unit designated HOSS RA SU141, such unit and well shown on the plat submitted with the application.
- 6. To find that the proposed unit well can efficiently and effectively drain the Hosston Formation, Reservoir A, in the unit designated HOSS RA SU141.
- 7. To permit the Applicant to drill, designate and utilize a unit well, in exception to the spacing provisions of the 361-B Series of Orders, for the production of gas and condensate from the Cotton Valley Zone, Reservoir A, in the unit designated CV RA SU152, such unit and well shown on the plat submitted with the application.
- 8. To find that the proposed unit well can efficiently and effectively drain the Cotton Valley Zone, Reservoir A, in the unit designated CV RA SU152.
- 9. To permit the unit operator to down hole combine the production from the Lower Cotton Valley Zone, Reservoir A, the Hosston Zone, Reservoir A, and the Cotton Valley Formation, Reservoir A, in any existing and/or future well that may be drilled in the units designated LCV RA SU116, CV RA SU152, and the HOSS RA SU141, providing the working and royalty interests are identical.
- 10. To consider such other matters as may be pertinent.

The Lower Cotton Valley Zone, Reservoir A was defined in Order No. 361-E, effective July 16, 1996.

The Hosston Zone, Reservoir A was defined in the 361-A Series of Orders.

The Cotton Valley Formation, Reservoir A was defined in the 361-B Series of Orders.

Plats are available for inspection in the Office of Conservation in **Baton Rouge** and **Shreveport**, Louisiana.

www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm.

All parties having interest therein shall take notice thereof.

BY ORDER OF:

## JAMES H. WELSH COMMISSIONER OF CONSERVATION

Baton Rouge, LA 6/4/09:6/9/09 S lck

IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION-ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHIN FIVE (5) WORKING DAYS OF THE HEARING DATE.